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TECHIMP INSULATION POLLUTION CASE
STUDIES

LIST OF CASE STUDIES

- ▣ 220kV Glass Insulator– PD Monitoring System



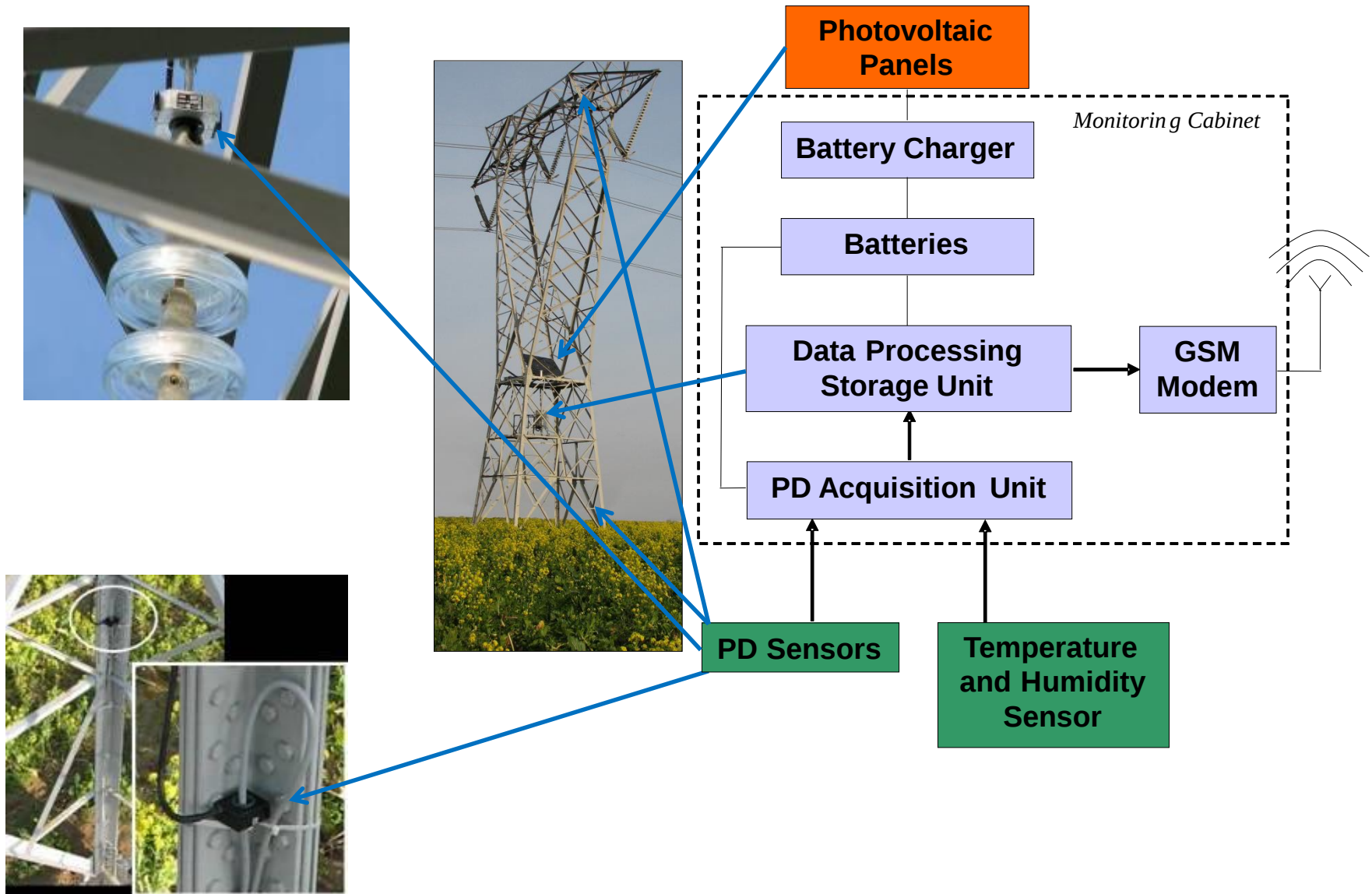


LOCATION	EUROPE
EUT	HV OVERHEAD LINE
RATED VOLTAGE	220 kV
INSULATION	GLASS
LENGTH	
VINTAGE	
TYPE OF TEST	ON-LINE

CASE STUDY

On-line PD detected inside the stress cone of one HV Termination.

PD measurement setup



Tower A

- Insulators treated with silicon paints

Tower B

- Untreated insulators

- ▣ Monitoring carried out through PD detectors installed on overhead line insulators (powered by photovoltaic panels)
- ▣ PD detected through HFCT clamped around grounding leads and insulator bases
- ▣ Electrical field sensor for synchronization purpose
- ▣ Monitoring systems supervised and controlled through GSM modem

By monitoring PD activity it is possible to derive information about insulator surface pollution level. Therefore, the right moment for insulator washing can be determined, thus allowing the utility to switch from TBM to Condition Base Maintenance (CBM) procedures

The overhead line Partial Discharge Pollution Assessment System (PD_{PAS}) is the ultimate solution for modern utilities.

We can offer two different versions of the tool:

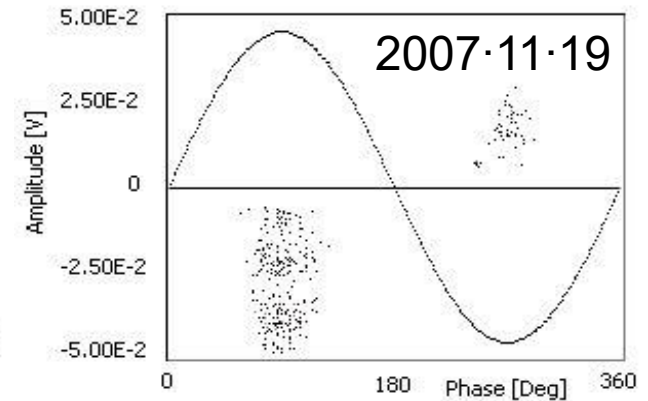
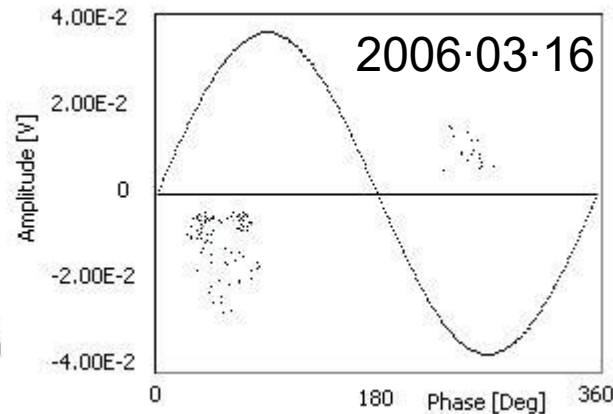
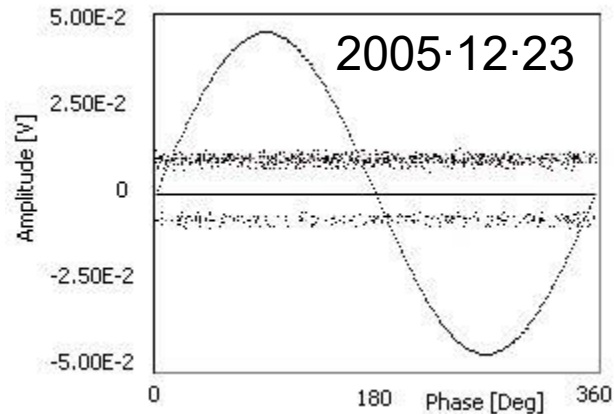
- A portable instrument (battery supplied) which is ideal for single shot measurements;
- A permanently mounted stand-alone system for permanent or prolonged monitoring sessions (see picture).

Main features

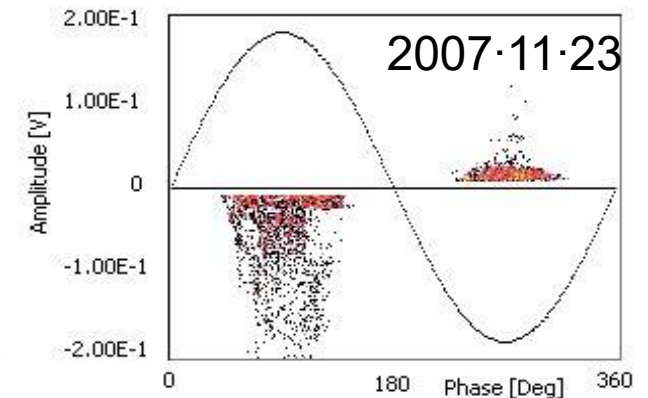
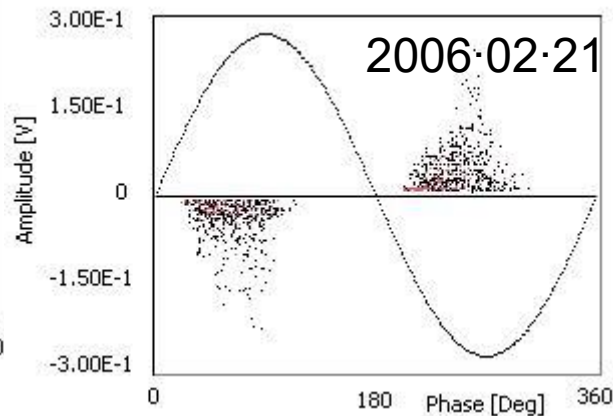
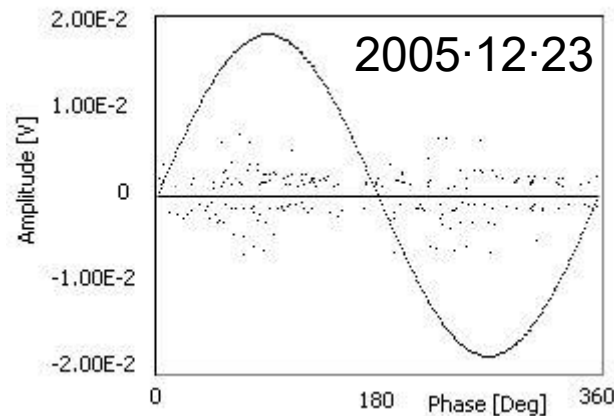
- ✓ Digital partial discharge monitoring
- ✓ PD pulse analysis
- ✓ Fuzzy logic tools and statistical processing or automatic identification
- ✓ Diagnostic Database
- ✓ Trend of environmental parameters to be correlated with PD activity
- ✓ Fully stand-alone
- ✓ Remote controlled via GSM
- ✓ Automatic alert

- ▣ Initial time (PD monitoring system installed after insulator washing). PD pattern and intensity comparable for the 2 towers (very low)
- ▣ After 24 months, on insulators B typical phenomena associated with polluted insulators
- ▣ After 24 months, on insulators A similar phenomena but much lower intensity and rate

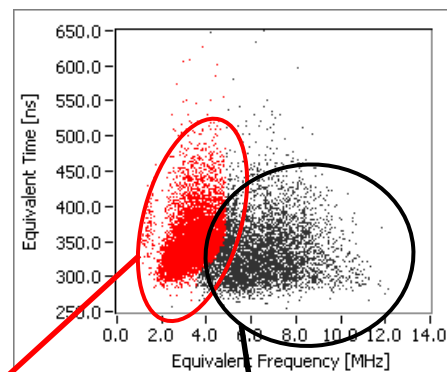
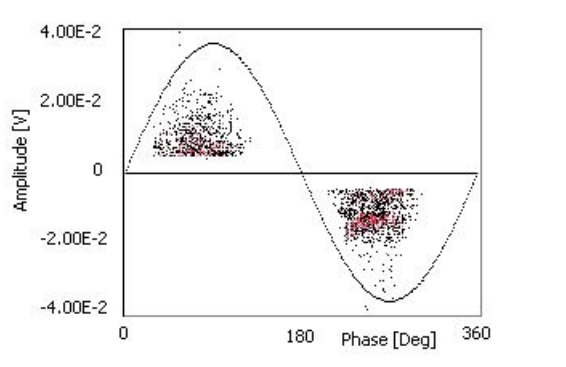
Tower A



Tower B



Tower B

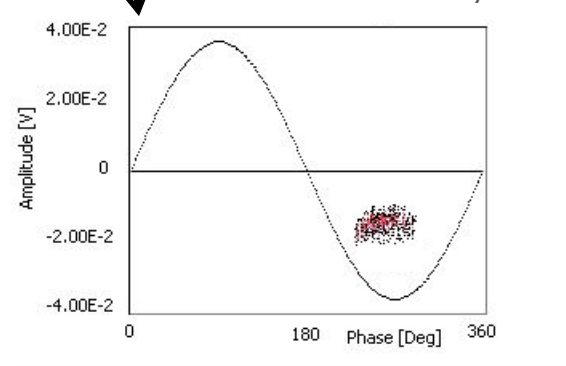
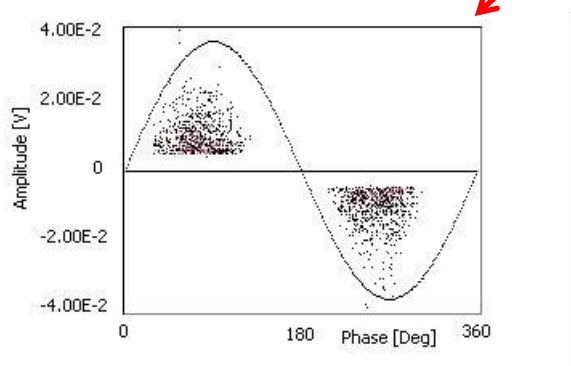


Surface phenomena due
to insulator pollution

Amplitude 35 mV
Beta 2,25
Skewness 1,68

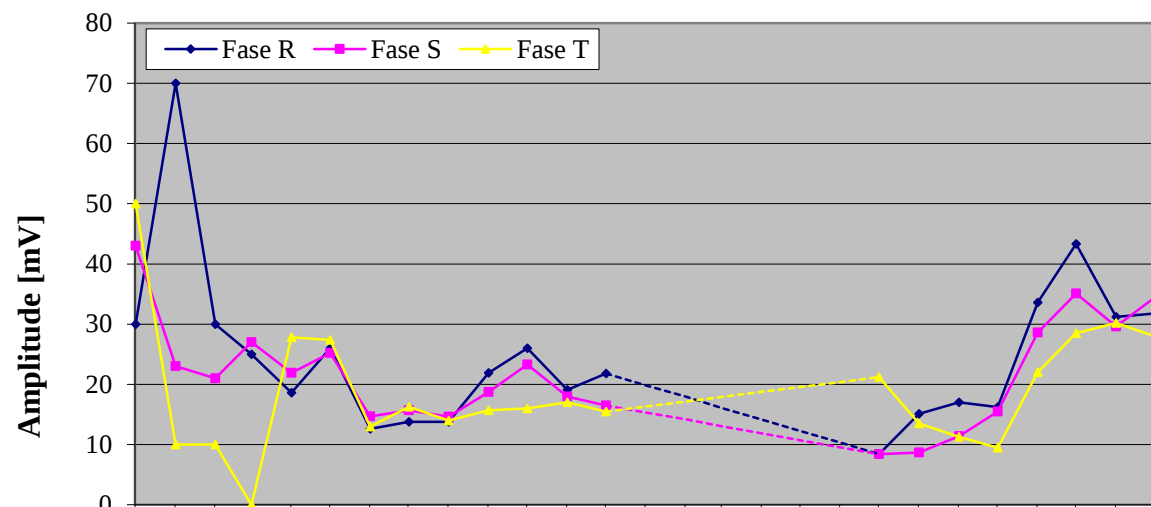
Corona phenomena
(related to weather conditions)

Amplitude 23 mV
Beta 7,2
Skewness 0,16

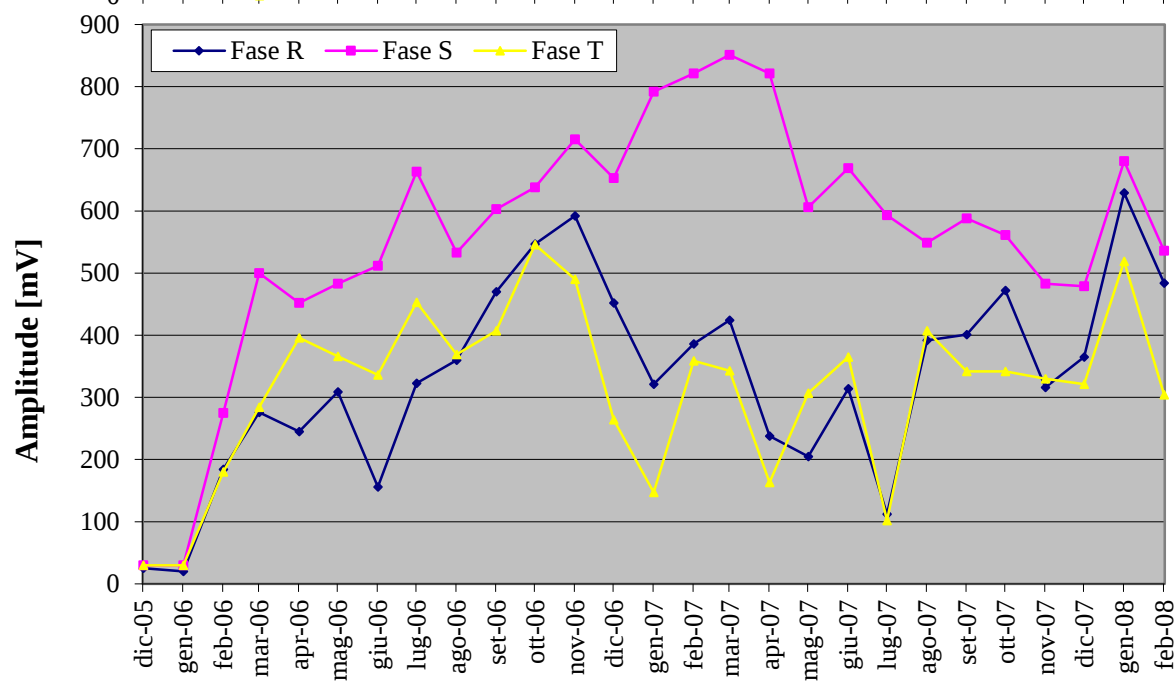


Comparable amplitude, amplitude dispersion very different!

Separation between corona and surface discharges due to pollution: the system is not affected by false warnings due to corona.

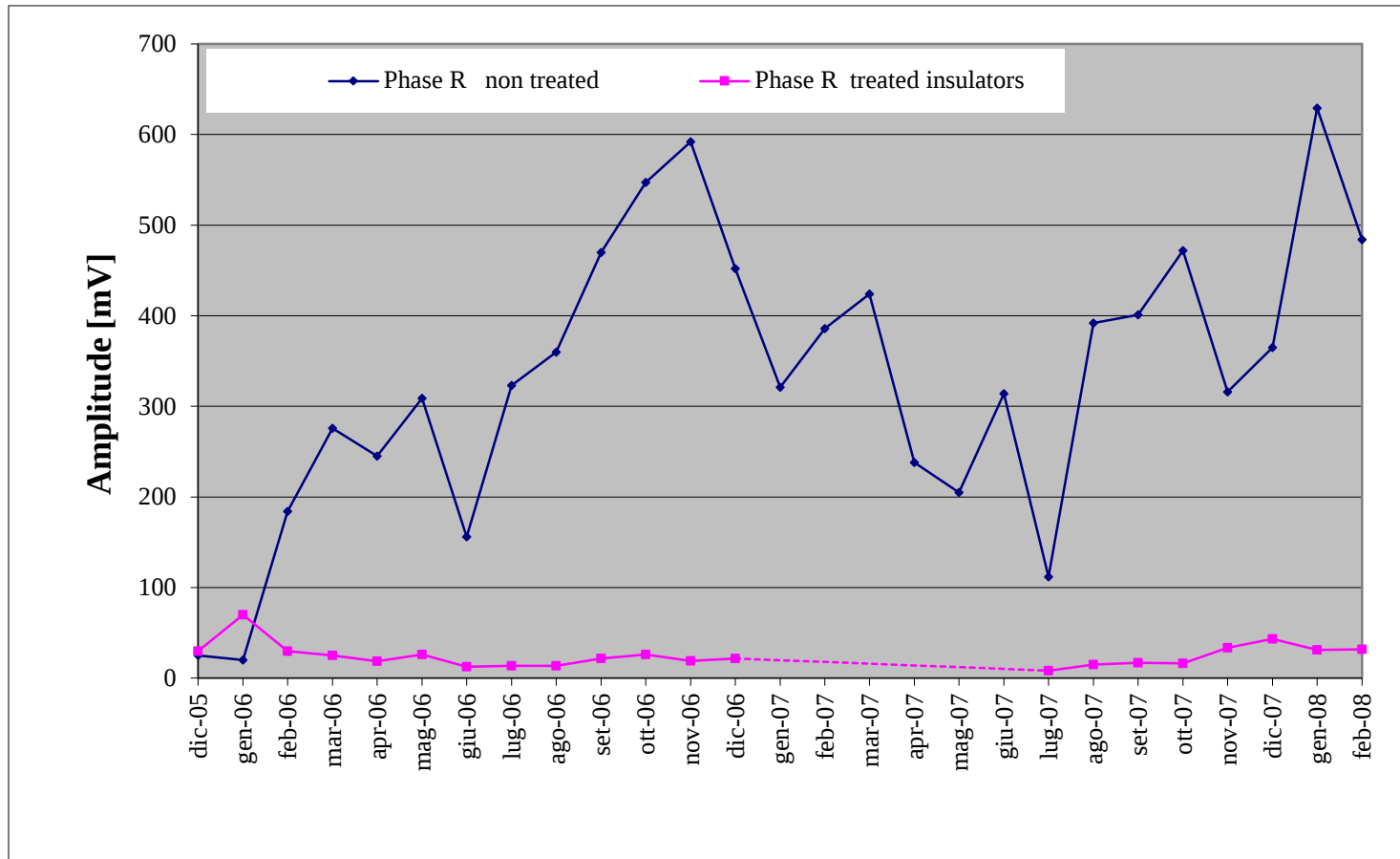


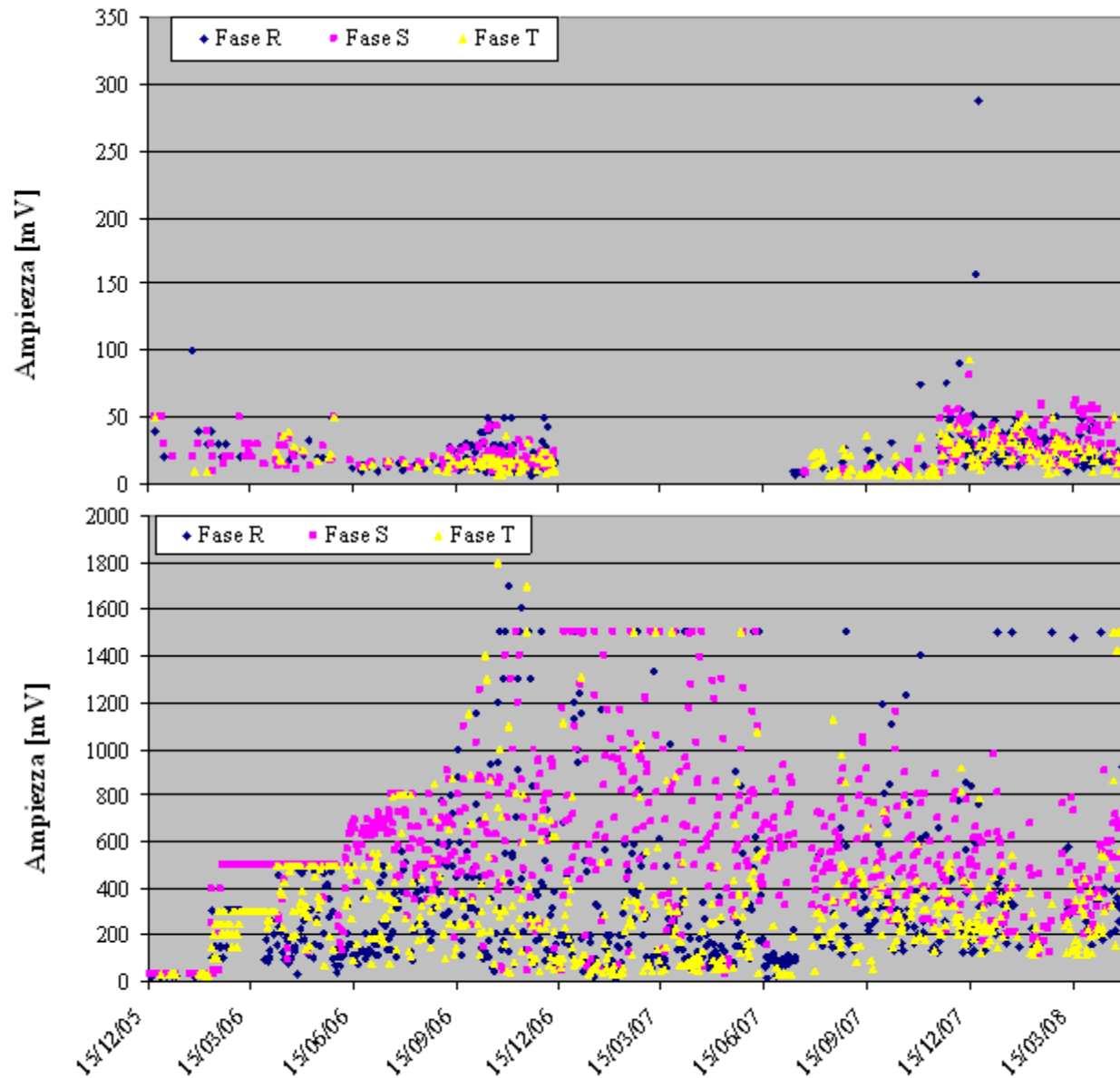
Treated insulators



Non-treated insulators

Comparison data between treated and non-treated insulators





Treated insulators

Non-treated insulators